

PV SYSTEM SIZING

- Define load, location, inclination
- Determine irradiation
- Calculate installed power to fulfil load
- Calculate number of modules
- Define system specs
(battery, charge regulator, inverter)

PV SYSTEM SIZING

Example
Stand alone system for the Algarve (37°N)

Equipment	Power	Usage	Daily load (kWh)
3 lights	100 W	3 h/day	0.90
2 lights	60 W	2 h/day	0.24
Fridge	150 W	10 h/day	1.50
Freezer	150 W	10 h/day	1.50
Iron	1000 W	1 h/day	1.00
TV	60 W	4 h/day	0.24
Washing machine	2.2 cycle	Twice week	0.63
Dish washer	1.9 kWh/cycle	Once a day	1.90
Total daily load			7.91

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Step 1
Choose least unfavourable month
Typically December, but could be September for a summer house

Step 2
Choose modules' inclination
Typically latitude + 10°, but could be latitude -10° for a summer house

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Step 3
 Determine irradiation (Inclination: $37^\circ + 10^\circ = 47^\circ$)

Month	Monthly irradiation (kWh/m ²)	Daily irradiation (kWh/m ²)
Jan	98.2	3.3
Feb	108.2	3.6
Mar	135.1	4.5
Apr	158.3	5.3
May	169.5	5.6
Jun	166.0	5.5
Jul	184.4	6.1
Aug	197.9	6.6
Sep	163.5	5.4
Oct	144.0	4.8
Nov	109.8	3.7
Dec	98.7	3.3

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Step 3
 Calculate irradiation
 PSH: **Peak Solar Hours** (hours @ 1kW/m² = kWh/m²/day)
 Worst month: PSH = 3.3 h/day

Step 4
 Define system configuration
 Stand alone requires battery
 AC appliances require inverter

```

    graph LR
    A[PV] --> B[Cables]
    B --> C[Charge regulator]
    C --> D[Battery]
    D --> E[Inverter]
    E --> F[Load]
    
```

PV SYSTEM SIZING

Step 5
 Calculate installed power

```

    graph LR
    A[PV] --> B[Cables]
    B --> C[Charge regulator]
    C --> D[Battery]
    D --> E[Inverter]
    E --> F[Load]
    
```

Required power:

$$P_{PV} = \frac{Load}{\eta_{cable} \times \eta_{reg} \times \eta_{bat} \times \eta_{inv}}$$

$$P_{PV} = \frac{7.91kWh/day}{0.69} = 11.5kWh/day$$

Typical
$\eta_{INV} = 95\%$
$\eta_{BAT} = 80\%$
$\eta_{REG} = 95\%$
$\eta_{CAB} = 95\%$

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Step 5
Calculate installed power

Required power:

$$P_{PV} = \frac{Load}{\eta_{cable} \times \eta_{reg} \times \eta_{bat} \times \eta_{inv}} \quad P_{peak} = \frac{P_{PV}}{PSH}$$

$$P_{PV} = \frac{7.91kWh/day}{0.69} = 11.5kWh/day \quad P_{peak} = \frac{11.5kWh/day}{3.3h/day} = 3.48kWp$$

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Step 6
Choose **operating voltage V_{DC}**
Typically multiple of 12V

Determine minimum section of cabling ($\Delta V < 3\%$):

$$s(mm^2) = \frac{length(m) \times current(A)}{56 \times \Delta V}$$

Cheaper (thinner) cables require higher operating voltage. Let's choose $V_{DC}=48V$.

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Step 7
Calculate **string length**, from the module voltage, V_m (assume 12V; string with 4 modules)

$$N_s = \frac{V_{DC}}{V_m}$$

Step 8
Calculate **number of strings**
(assume 50Wp module)

$$N_p = \frac{P_{peak}}{P_m \times N_s} = \frac{3.48kWp}{50Wp \times 4} = 17.4 \approx 18$$

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Step 9
 Calculate total number of modules,

$$N = N_s \times N_p = 4 \times 18 = 72$$
 and its area (assume module area $A_m=0.4m^2$)

$$A = N \times A_m = 72 \times 0.4 \approx 30m^2$$

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Step 10
 Determine battery **capacity**
 Choose autonomy ($n = 5 \text{ days}$)

$$C_b = \frac{n \times \text{load}}{\text{depth}}$$

$$C_b = \frac{5 \text{ days} \times \left(\frac{7.91 \text{ kWh/day} \times \eta_{\text{bat}}}{V_{DC}} \right)}{0.7} = \frac{5 \times \left(\frac{7.91 \times 0.95}{48} \right)}{0.7}$$

$C_b = 1118Ah$

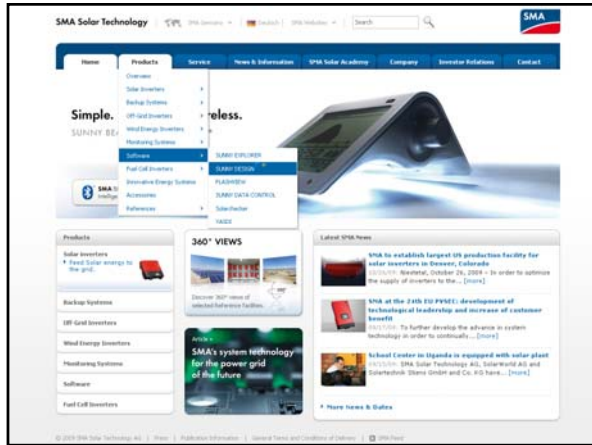
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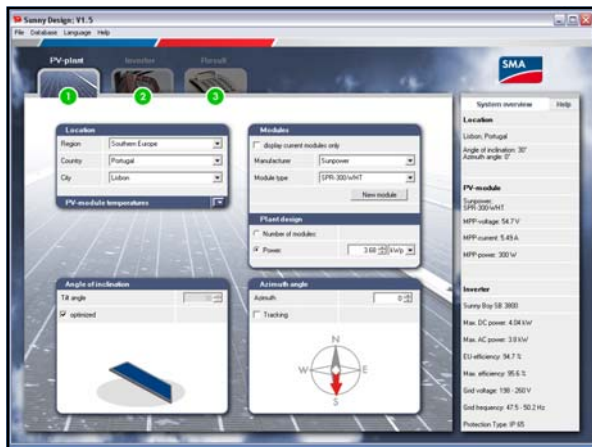
Step 11
 Choose **charge regulator** and the **inverter**
 Relevant parameters:

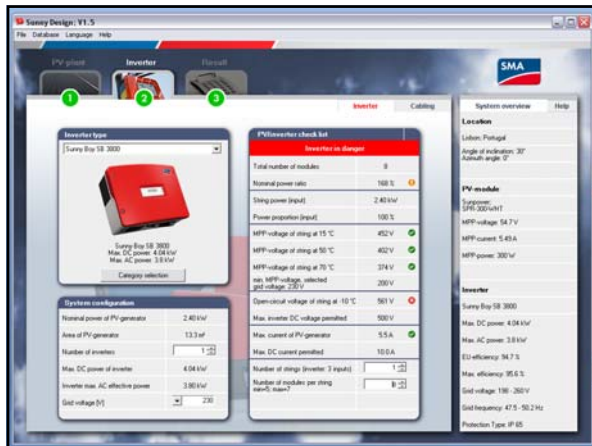
- $V_{in} = V_{DC} = 48V$
- $I_{in} = P_{\text{peak}} / V_{DC} = 3480/48 = 72.5 \text{ A}$
- $V_{out} = V_{DC} = 48V$
- $P_{out} = (300 + 120 + 150 + 60 + 2200) \sim 3300 \text{ W}$
assuming that we won't wash and iron at the same time...
- $I_{out} = P_{out} / V_{out} = 3300 / 48 \sim 70 \text{ A}$

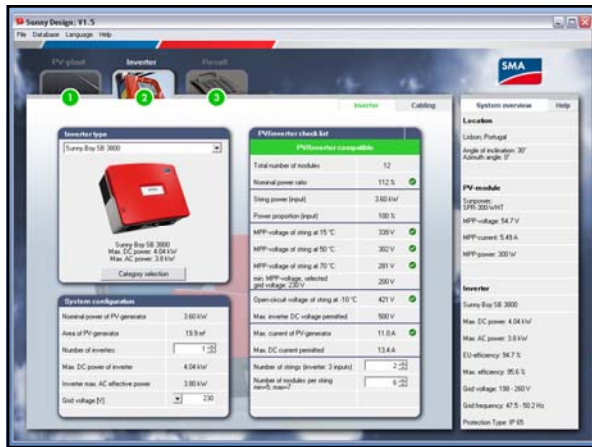
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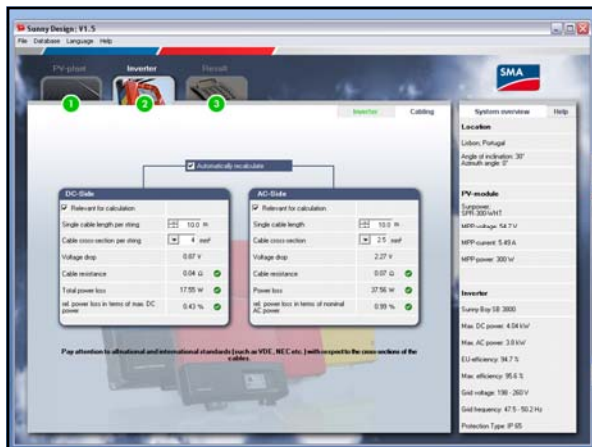
But the easiest, and most practical, option is to use sizing software from e.g. inverter companies...

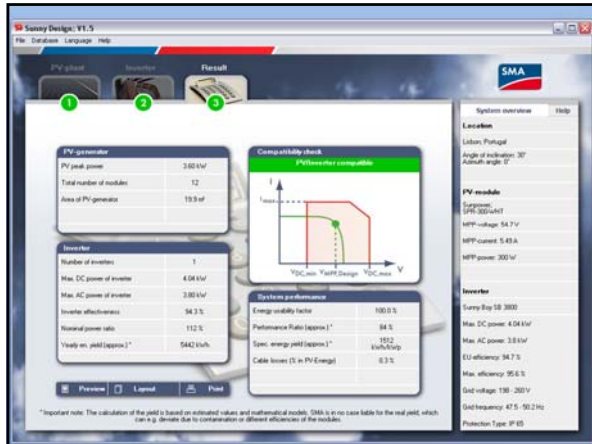












PV SYSTEM SIZING

Design rules

- All strings must have the same voltage
- Minimize module mismatching
- Avoid shading
- Higher inverter efficiencies for high input voltage: maximize string length

PV SYSTEM SIZING

Design rules

- minimum inverter input voltage >
 - > MPP voltage @ +70°C
- maximum inverter input voltage <
 - < Open circuit voltage @ -10°C

PV SYSTEM SIZING

Design rules

- Power ratio between 90...110%
(= input power inverter/nominal power PV generator)
- Start at **90%**
- **+5%** if annual yield **1200...1600kWh/kWp**
(+10% if annual yield >1600kWh/kWp)
- **+5%** if ambient temperature **> 30°C**
(+10% if ambient temperature > 40°C)
- **+5%** if single axis **tracking**
(+10% if dual axis tracking)

HOMEWORK (individual) SYSTEM DESIGN

Design a stand alone system for your hometown. Use real equipment, i.e. modules, charge regulator, inverter, batteries (include datasheets).

Equipment	Power	Usage
5 lights	20 W	3 h/day
3 lights	60 W	2 h/day
Fridge	150 W	10 h/day
Freezer	150 W	10 h/day
Iron	1000 W	1 h/day
TV	60 W	4 h/day
Washing machine	2.2 cycle	Twice week
Dish washer	1.9 kWh/cycle	Once a day
